



March 23, 2020

Sent Via E-mail

Request for Tender
EP102-2020

ADDENDUM #3

HIGH VOLTAGE FEEDERS REPLACEMENT

CLOSING: 3:00 PM ON WEDNESDAY, APRIL 1, 2020

Please refer to the above RFT document in your possession and be advised of the following:

Part A: Clarification

None

Part B: Questions and answers

Q1. In consideration of the COVID-19 circumstances, will the Deadline for Bids be postponed, or extended?

A1. Closing for submission of tenders was extended via Addendum No. 2. See above revised closing date.

Q2. With regard to the hand delivery method of submission, will an electronic submission be acceptable?

A2. Tenders are to be hand delivered to the General Services Building, 2 Manitoba Drive, Toronto, M6K 3C3; electronic submission of tender documents is not acceptable.

Q3. Part of additional cable installation between Switchgear and associated transformer require modification of cable support and HV cable box. Are we to consider this in price schedule?

- A3. Yes, consider the additional requirement including cable support and a new cable box for each transformer.
- Q4. Potential water contained in some manholes, may require pumping and removal prior to work execution. How is the cost of this to be handled?
- A4. The contactor has to consider the cost of water pumping for some of the manholes prior to start of the work. Multiple time of pumping might be required depending on the rain and weather during the work.
- Q5. Due to fact that condition of existing conduit could cause damage or obstacle during new cable installation, then additional civil work may be needed. How are we going to consider this in price schedule for this project?
- A5. Based on the multiple inspections, the PVC duct has a fair condition, therefore no major civil work is expected. The contactor has to provide a detailed execution plan that minimizes any risk of the damage to the ducts. Pulling in and out has to be performed by assessing the situation in each manhole.
- Q6. Two Diesel Generator units, rental and connection are stipulated in tender document.
- a) What is expected duration for this?
- b) Is this standby or should they run all the time?
- A6.
- a) It is expected to perform the work based on the schedule provided in the tender document, which is approximately 3.5 months.
- b) It is standby. It is only running if the contractor needs to de-energize both circuits A32/A33. The contractor works with the Exhibition Place to place the generators in selected area. Contractor is responsible to provide temporary switch and connect the generators to LV.
- Q7. Every station affected by this project has two supplies from upstream distribution (Line 1 and Line 2). Once we have de-energized one line we could work on all 3 stations accordingly on old cable removal and new cable installation, considering that the other line is LIVE. Please clarify.
- A7. Refer to the single-line. Once A32T is de-energized, the load will be carried by A33T feeder and associated switchgear/transformer.
- Q8. Considering fact that upstream station (Strachan TS) is it necessary to SIGN IN and SIGN OUT with Toronto Hydro every day prior to and after daily work?

- A8. Yes, the contractor has to work with Toronto Hydro to obtain necessary permits which could be on a daily basis.
- Q9. Which test on new installed cables is required after installation (Electrical, Mechanical, Visual etc.) and do we have any criteria for these tests
- A9. It is required to do visual inspection, insulation resistance, and VLF Hipot (based on 15kV rated voltage). METSCO will perform Partial Discharge Test. If any PD is detected, the contractor is responsible to perform remedial action. The cost of PD test is outside of the scope of this work.

Should you have any questions regarding this addendum, contact the undersigned at 416-263-3628 or via e-mail at purchasing@explace.on.ca

Please attach this Addendum to your submission and be governed accordingly. All other aspects of the RFT remain the same.

Sincerely,

T. Lynn Miller
Purchasing Manager